

Form 1792 (10-00)

ONEOK GAS TRANSPORTATION, L.L.C.

REPORT OF PIPELINE PRESSURE TEST

(For Pipelines to Operate Above 60 PSIG)

Line Name Norteno #1 Seg 1 Test Medium: Water Gas Air
 Job Order Number: and part of Seg 2 Region DWT-Permian-Norteno
 Location: Section Block Ysleta Grant Section Twp. Black 20 Rge. Block Ysleta Tract Section 13
El Paso, Texas To: Section El Paso, Texas Twp. El Paso, Texas Rge. El Paso, Texas
 Design Pressure 686 PSIG MAOP 450 PSIG OGT Pre-Test #: N/A

PIPE SPECIFICATIONS (Material to be tested)
 Size 12 3/4" WT Weight .250" Grade B
 Class Location: 3 Quantity: 6,271 ft
 Pressure required to produce Hoop Stress of 100% SMYS 1,373 psig
 Pressure required to produce Hoop Stress of 90% SMYS 1,235 psig
 Size _____ Weight _____ Grade _____
 Class Location: _____ Quantity: _____
 Pressure required to produce Hoop Stress of 100% SMYS _____
 Pressure required to produce Hoop Stress of 90% SMYS _____

Fittings:

Maximum ratings of flanges: ANSI 300
 Maximum ratings of valves: PSIG 500

Maximum Elevation: N/A Entire P/L close to same elevation. Location: Section _____ Twp. _____ Rge. _____
 Pressure: _____ PSIG % SMYS _____
 Minimum Elevation _____ Location: Section _____ Twp. _____ Rge. _____
 Pressure: _____ PSIG % SMYS _____

Location of Pumps: Block Ysleta Tract Section 13 El Paso Texas
 Section _____ Twp. _____ Rge. _____ Elevation _____
 Initial Pressure 693 psig Final Pressure 689 psig
 Initial Temp. 84.5°F Final Temp. 88°F
 Location of Gauge: Block Ysleta Tract Section 13 El Paso, Texas
 Section _____ Twp. _____ Rge. _____ Elevation _____
 Initial Pressure 693 psig Final Pressure 689 psig
 Initial Temp. 84.5°F Final Temp. 88°F

Test: Started: 7:30 AM 7-19-07 Ended: 3:30 PM 7-19-07
 (Time and Date) (Time and Date)

Remarks: See Pressure Test Plan dated 6-12-07; Job Scope dated 6-12-07 and Hydrostatic Test and Temperature Data form dated 7-19-07

Name: Timothy S. Smith Title: Manager - Permian District
 (Please type)

Date: 7-19-07 Timothy S. Smith
 (Signature)

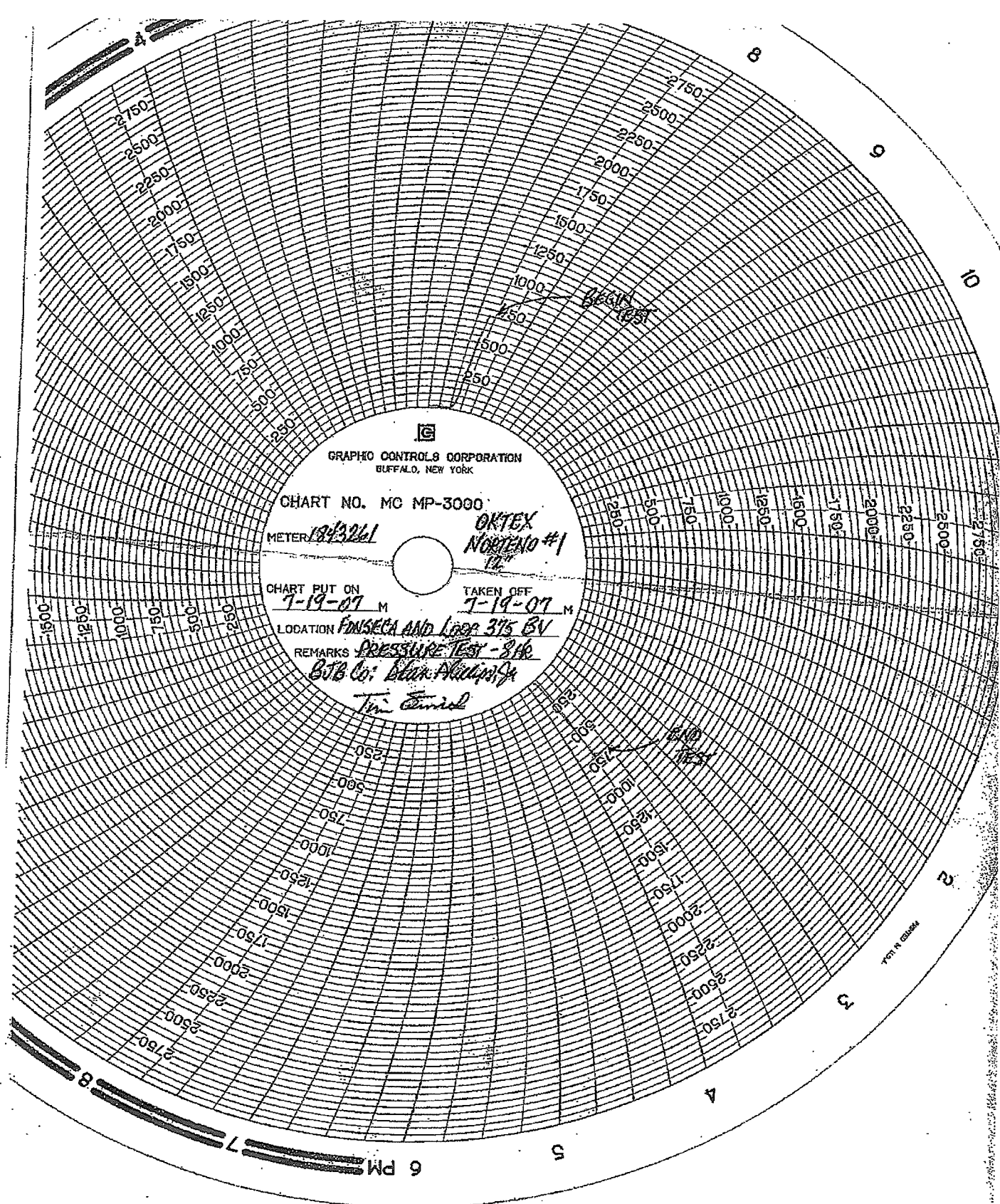
(Note: Consult O & M Procedure 412 for standard testing)

DEADWEIGHT RECORDED READINGS - PSIG
 DEADWEIGHT SERIAL NUMBER: *CHRYSLER 3000*

DATE: *7-19-07*

TIME	PRESSURE	AMB TEMP	LINE TEMP	COMMENTS
10:00P	138	82F	84F	
10:30P	138	82F	84F	
11:00P	138	82F	84F	
11:30P	138	82F	84F	
12:00P	138	82F	84F	WEATHER - SUNNY/180T
12:30P	138	82F	84F	
1:00P	138	82F	84F	
1:30P	138	82F	84F	
2:00P	138	82F	84F	
2:30P	138	82F	84F	
3:00P	138	82F	84F	
3:30P	138	82F	84F	
3:45P	138	82F	84F	X END 8 HOUR TEST X BLEED DOWN

Bob W. Allen
Tim Smith



GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK

CHART NO. MC MP-3000

METER 1843261

OKTEX
NORTENO #1

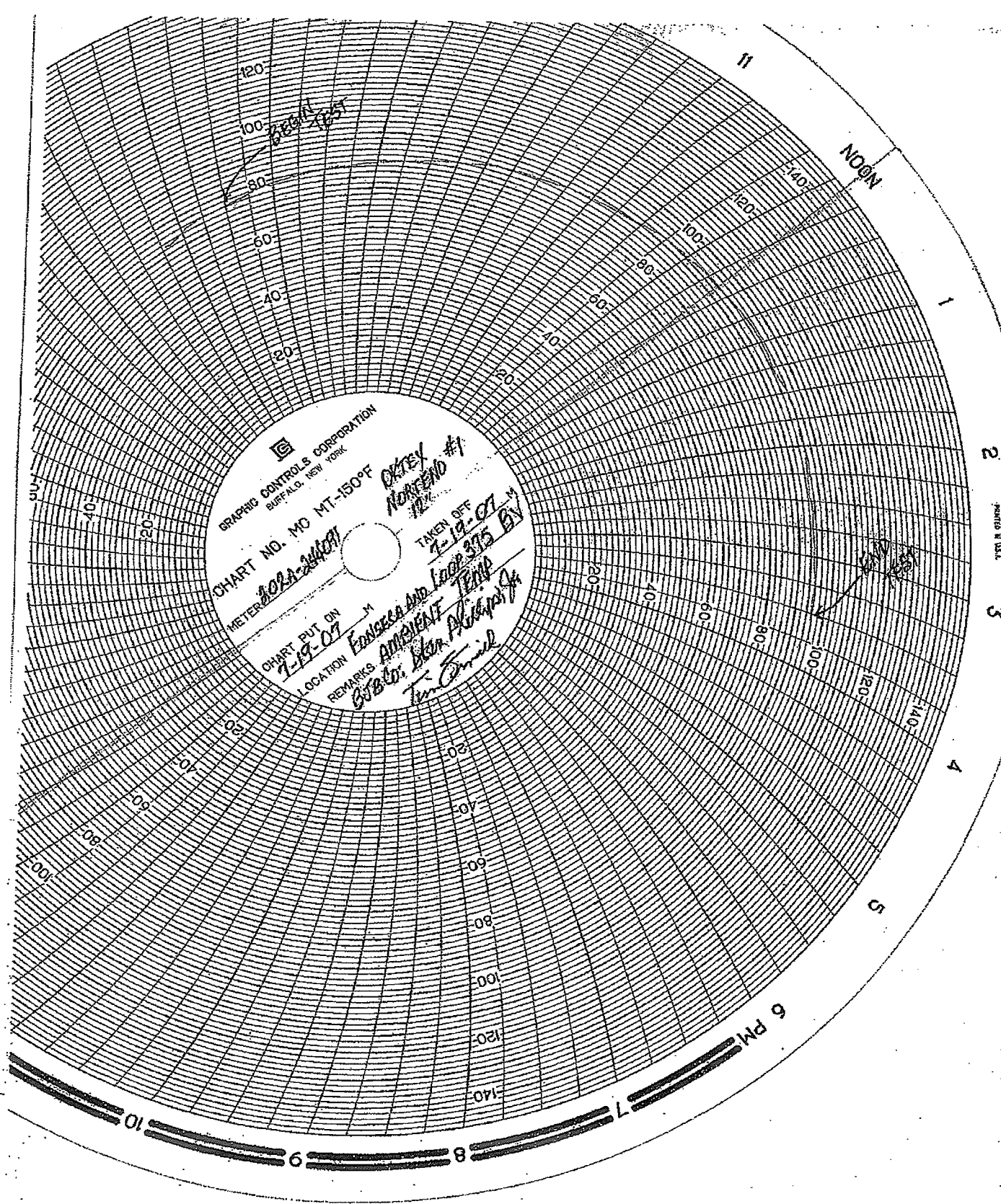
CHART PUT ON
7-19-07 M

TAKEN OFF
7-19-07 M

LOCATION FONSECA AND Loop 375 BV

REMARKS PRESSURE TEST - 214
BTB Co. Blm. Alameda
Tim Connel

MADE IN U.S.A.



GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK

CHART NO. MO MT-150°F
METER 202A-24001

TAKEN BY OKREY
TAKEN ON 7-19-07

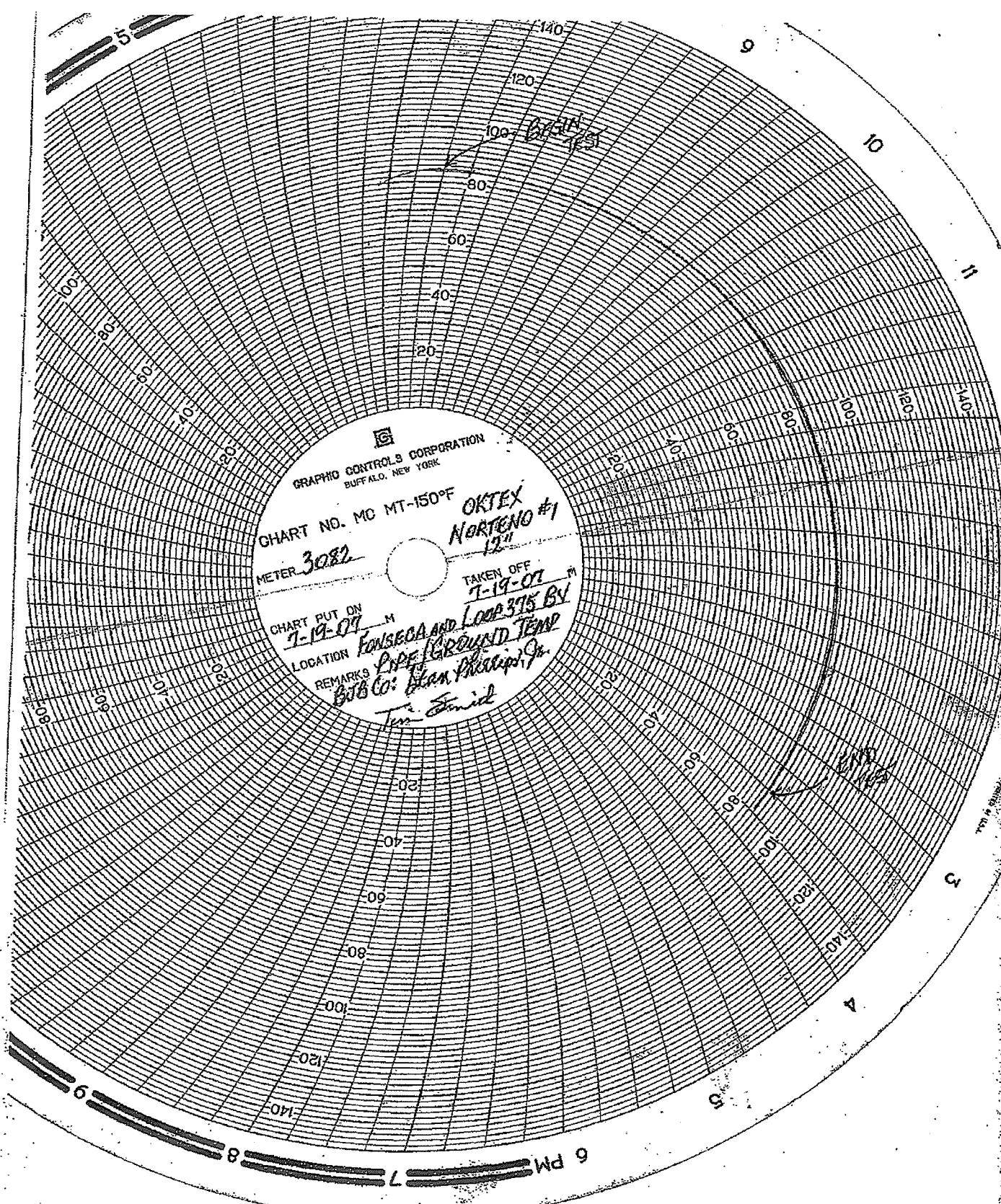
LOCATION EMERSON AND LAKE 375 BY

REMARKS AMENITY TEMP 63.80; SKN. ALTO 375
T. J. O'Neil

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NOON

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GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK

CHART NO. MC MT-150°F

ORTEX
NORTENO #1
12"

METER 3082

TAKEN OFF
7-19-07

CHART PUT ON
7-19-07

LOCATION FONSECA AND LOOP 375 BY
PIPE GROUND TEMP

REMARKS
GTS CO: Alan Phillips Jr.
Tom Smith

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1805 N. Lee St.
Odessa, Texas 79761

PH: 432-580-7040
Fax: 432-580-5030

JM TEST SYSTEMS, INC.
CALIBRATION LAB. DIVISION

7323 Tom Drive
Baton Rouge, La 70886

PH: 225-925-2029
Fax: 225-927-0036

Certificate of Accuracy

QC# 355.05

The instrument described below is certified to be accurate within a maximum error of $\pm 0.1\%$ I.V.

Manufacture: Chandler
Model Number: 5-1
Serial Number: 8277
Reference Gravity: 980.665 gals.
Certification Date: 06/08/2007
Re-certification Date: 06/08/2008

This Certification of measurement accuracy has been based on inspection data obtained during a cross-float comparison of tested instrument to *JM Test Systems Inc.*, which are periodically referred to laboratory master standards as scheduled by JM Test Systems quality management procedures. The standard used in this inspection is described below:

Manufacture: Ruska
Model Number: 2400
Low Piston Serial Number: LC-653
High Piston Serial Number: HC-726
Reference Gravity: 980.665 gals
Nominal Accuracy: .015 of indicated value
Accuracy from Data: .005% of indicated value

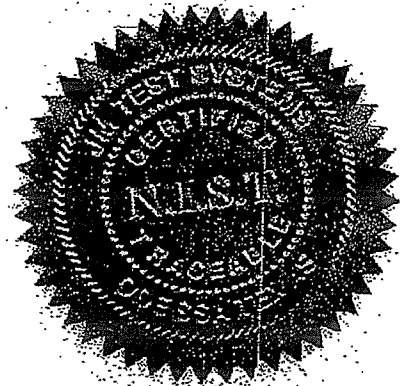
The JM Test Systems quality management control procedures provides for the recertification of laboratory standards upon completion of (99) ninety nine uses. Reference laboratory standards are certified and maintained traceable to the national measurement standards via National Institute of Standards and Technology (N.I.S.T.) reports listed below:

Piston and cylinder area @ 23 deg C.
N.I.S.T. Report #'s: P-8436 (12/21/92); 500-031;
500-032; 836/259990; 248833

Mass vs. Brass standard at 35% relative humidity:
N.I.S.T. Report #'s: 04-0813; 04-0786; 04-0787

Lab Manager: _____

Certified Accurate



Metering & Testing Services, Inc.
Certification
 11300 West Interstate 20 East
 Odessa, TX 79765
 (432)563-1445

Company:	BJB	Lease:	NA	Date:	6/1/2007
County:	Midland	State:	TX	Location:	NA
Purchaser:	NA	Dead Weight SER:	11990	Station Number:	NA
Make of Meter:	Metsenco	Serial Number:	1843261	Gas Gravity:	NA
Differential Range:	NA	Static Range:	0-3000 PSI	Temperature Range:	0-150 DEG.
Average Differential:	NA	Average Static:	NA	Average Temperature:	NA
Line Size:	NA	Upstream:	NA	Downstream:	NA
Orifice Size:	NA	Orifice Condition:	NA	Seal Condition:	NA
Flange or Pipe Taps:	NA	Vanes:	NA	Calculated Beta Ratio:	NA
Pen Arc:	OK	Pen Drag:	OK	Glock Rotation:	Programmable

Calibration Data

Found	Differential	
	D/W	Left
NA	NA	NA

Found	Static	
	D/W	Left
0	0	Same
500	500	"
1000	1000	"
1500	1500	"
1950	2000	"
2450	2500	"
2950	3000	"

Found	Temperature	
	Therm	Left
NA	56	Same
"	78	"
"	95	"
"	146	"

Meter (was not) in calibration as found

Tester: Tester: D. Franklin

Witness:

Witness:

Metering & Testing Services, Inc.
Certification
11300 West Interstate 20 East
Odessa, TX 79765
(432)563-1445

Company:	BJB Company	Lease:	NA	Date:	5/30/2007
County:	Midland	State:	TX	Location:	NA
Purchaser:	NA	Dead Weight SER:	11990	Station Number:	NA
Make of Meter:	Chart Ltd.	Serial Number:	3082	Gas Gravity:	NA
Differential Range:	NA	Static Range:	NA	Temperature Range:	0-150 DEG
Average Differential:	NA	Average Static:	NA	Average Temperature:	NA
Line Size:	NA	Upstream:	NA	Downstream:	NA
Orifice Size:	NA	Orifice Condition:	NA	Seal Condition:	NA
Flange or Pipe Taps:	NA	Yanes:	NA	Calculated Beta Ratio:	NA
Pen Arc:	OK	Pen Drag:	OK	Glock Rotation:	Programmable

Calibration Data

Differential		
Found	D/W	Left
NA	NA	NA

Static		
Found	D/W	Left
NA	NA	NA

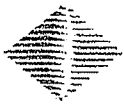
Temperature		
Found	Therm	Left
52	52	Same
76	76	"
130	130	"

Meter(was) in calabration as found

Tester: Tester: D. Franklin

Witness:

Witness:



**OKTEX
PIPELINE
COMPANY, L.L.C.**
A SUBSIDIARY OF ONEOK PARTNERS, L.P.

Line Patrol Report

Line No: _____ Line Name: Norteno # 1 Date: 8/27/2007
 Block _____ Section _____ Survey _____
 League _____ Labor _____ County El Paso State Texas
 Latitude _____ Longitude _____ Elevation _____ Tracking # Norteno #1 8/23/2007

Type of Patrol: Leak Survey

Aerial Ground Class 3 Locations Hwy and RR Crossings Used Gas Detection Equipment
 Type of gas detections equip. used: CGI Flame Ionization Serial # 45189
 Class 3 GPS Start: Latitude 31 45' 39.46" N Longitude 106 24' 06.11" W Elevation 3697
 Class 3 GPS Finish: Latitude 31 45' 06.07" N Longitude 106 25' 02.02" W Elevation 3694

Leaks Found ? Yes No List leaks below:

Station #	Location (Blk, Sec, Survey)	Tracking #'s
1). _____	_____	_____
2). _____	_____	_____
3). _____	_____	_____

Line Condition

Atmospheric Corrosion	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>	New construction in area	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>	Supports adequate	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
Pipeline Markers Adequate	<input checked="" type="checkbox"/> <input type="checkbox"/>	C.P. Test station adequate	<input checked="" type="checkbox"/> <input type="checkbox"/>	Fence conditions adequate	<input checked="" type="checkbox"/> <input type="checkbox"/>
Paint Adequate	<input checked="" type="checkbox"/> <input type="checkbox"/>	Possible hazards	<input type="checkbox"/> <input checked="" type="checkbox"/>	Pipeline vents adequate (N/A)	<input type="checkbox"/> <input type="checkbox"/>
Insulating Sets Need Repair	<input type="checkbox"/> <input checked="" type="checkbox"/>	Erosion/Sunken ditches	<input type="checkbox"/> <input checked="" type="checkbox"/>	Possible leaks	<input type="checkbox"/> <input checked="" type="checkbox"/>
Condition of Drips (N/A) Good <input type="checkbox"/> Poor <input type="checkbox"/>				Meter # _____	

Station #'s _____

Aerial Conditions:

Weather conditions: _____
 Average altitude: _____
 Average speed: _____
 Time of day at take off: _____ Time of day at landing: _____ Direction of flight: _____
 Dead vegetation along right-of-way Yes No Was right-of-way photographed? Yes No
 Dead vegetation at railroad/highway crossings Yes No Was right-of-way videotaped? Yes No

Changes in Population Density:

Location:	Type Structure/Area	Estimated Occupancy
Station Number _____	<input type="checkbox"/> House/Trailer	<input type="checkbox"/> Single family
Blk/Lea. _____ Sec/Lab _____	<input type="checkbox"/> Business/apartments	<input type="checkbox"/> Less than 20 persons
Survey _____	<input type="checkbox"/> Other	<input type="checkbox"/> 20 persons or more
Distance to line _____	Explain other: _____	

Signature: Oscar Phillips



**OKTEX
PIPELINE
COMPANY, L.L.C.**
A SUBSIDIARY OF ONEOK PARTNERS, L.P.

Line Patrol Report

Line No: _____ Line Name: Norteno # 1 Date: 8/27/2007
 Block _____ Section _____ Survey _____
 League _____ Labor _____ County El Paso State Texas
 Latitude _____ Longitude _____ Elevation _____ Tracking # Norteno #1 8/23/2007

Type of Patrol: Patrol only from Del norte take-off to Rio Grande river

Aerial Ground Class 3 Locations Hwy and RR Crossings Used Gas Detection Equipment
 Type of gas detections equip. used: CGI Flame Ionization Serial # _____
 Class 3 GPS Start: Latitude _____ Longitude _____ Elevation _____
 Class 3 GPS Finish: Latitude _____ Longitude _____ Elevation _____

Leaks Found? Yes No List leaks below:

Station #	Location (Blk, Sec, Survey)	Tracking #'s
1).	_____	_____
2).	_____	_____
3).	_____	_____

Line Condition

Atmospheric Corrosion	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>	New construction in area	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>	Supports adequate	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
Pipeline Markers Adequate	<input checked="" type="checkbox"/>	<input type="checkbox"/>	C.P. Test station adequate	<input checked="" type="checkbox"/>	<input type="checkbox"/>	Fence conditions adequate	<input checked="" type="checkbox"/>	<input type="checkbox"/>
Paint Adequate	<input checked="" type="checkbox"/>	<input type="checkbox"/>	Possible hazards	<input type="checkbox"/>	<input checked="" type="checkbox"/>	Pipeline vents adequate (N/A)	<input type="checkbox"/>	<input type="checkbox"/>
Insulating Sets Need Repair	<input type="checkbox"/>	<input checked="" type="checkbox"/>	Erosion/Sunken ditches	<input type="checkbox"/>	<input checked="" type="checkbox"/>	Possible leaks	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Condition of Drips (N/A) Good	<input type="checkbox"/>	<input type="checkbox"/>	Poor			Meter #	_____	

Station #'s _____

Aerial Conditions:

Weather conditions: _____
 Average altitude: _____
 Average speed: _____
 Time of day at take off: _____ Time of day at landing: _____ Direction of flight: _____

Dead vegetation along right-of-way Yes No Was right-of-way photographed? Yes No
 Dead vegetation at railroad/highway crossings Yes No Was right-of-way videotaped? Yes No

Changes in Population Density:

Location:	Type Structure/Area	Estimated Occupancy
Station Number _____	<input type="checkbox"/> House/Trailer	<input type="checkbox"/> Single family
Blk/Lea. _____ Sec/Lab _____	<input type="checkbox"/> Business/apartments	<input type="checkbox"/> Less than 20 persons
Survey _____	<input type="checkbox"/> Other	<input type="checkbox"/> 20 persons or more
Distance to line _____	Explain other: _____	

Signature: Oscar Phillips



Pipeline Condition Report

ONEOK Co WESTEX TRANSMISSION District EL PASO
 Line No: _____ Line Name: NORTEN 0 #1 Date 7/19/2007
 Block YELETA GRANT Section BLOCK 20 Survey _____
 League _____ Labor _____ County EL PASO State TX
 Latitude 31°45.32'N Longitude 106°24.43'W Elevation 3962 Tracking # _____

TYPE OF CONSTRUCTION:

Bare Steel Coated Steel Welded Threaded Dresser Coupled

Type of Coating: FELT WRAP COAL TAR

Remarks of Pipe Condition:

External: Excellent Good Pitted Poor Other: _____
 Internal: Excellent Good Pitted Poor Other: _____

Corrosion Data:

Extent of Corrosion (Negligible, Slight, Medium, Severe): External NONE Internal NONE

Type of Corrosion (General or Pitting): External NONE Internal "

Location of Corrosion (Top, Bottom, Sides, All over): External NONE Internal "

Pitting Characteristics:	External		Internal		Pipe Scale:	
	External	Internal	External	Internal	External	Internal
Deepest Pit	<u>N/A</u> Mils	<u>N/A</u> Mils	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>
Average Depth	<u>"</u> Mils	<u>"</u> Mils	<u>"</u>	<u>"</u>	<u>"</u>	<u>"</u>
Widest Pit	<u>"</u> Inches	<u>"</u> Inches	<u>"</u>	<u>"</u>	<u>"</u>	<u>"</u>
Average Width	<u>"</u> Inches	<u>"</u> Inches	<u>"</u>	<u>"</u>	<u>"</u>	<u>"</u>
Length of Corroded Pipe	<u>"</u> Feet	<u>"</u> Feet	<u>"</u>	<u>"</u>	<u>"</u>	<u>"</u>

Was there a leak at this location? No Yes If Yes, choose type of leak below:
 Corrosion (was Corrosion Department notified?) Yes No
 Damage by Outside Force Third Party Construction Defect Material Failure
 Other: _____

Bell Hole and Ultrasonic Tester:

Carrier Pipe Size: 12" Grade: B Wall Thickness: .250 Pipe Mfg: _____
 Instrument: Make CYGNUS Model 4 Serial Number 0433

UT Readings: .250 .250 .250 .260
 Pipe to Soil Readings: .498 ✓
 Soil pH: 7.5
 Soil Resistivity: 10.5K ohms/cc
 Depth of Cover: 3' Ft/inches

Remarks:

SECTION CHECKED IS BEING PRESSURE TESTED AND IS DISCONNECTED FROM RECTIFIER AT THIS TIME

Completed By: Nolan Shultz Date: 7/19/2007

Revised 5/7/02

KJG

ALAMBEWA
 DEUTA



**HYDRO TEST MAP
FOR DATA VALIDATION**



1 inch equals 470 feet

*Street data is for reference only and
May not be accurate or current

Legend

Norteno 1 Hydro Tests

- Future Test
- Test 1
- Test 2

Line: 38 MNT01-1
Name: Norteno 1
Team:
Date: 4/10/2008